Detailed Sample Bill Calculation - Snapshot: January 1, 2017 Rates



Rate Class: General Service less than 50 kW - Regulated Price Plan Time of Use

2,000 kWh Monthly Usage

| | In effect 1, 201 | | Bill Calculation for monthly GS < 50 kW - TOU | | |
|---|---------------------|----------|---|---------------|----------|
| Rate Component Description | Metric | Rate | Volume | Volume x Rate | Charge |
| Electricity: | | | | | |
| Time of Use (TOU) - Off Peak (lowest price) | \$ per kWh | 0.0870 | 1,300.00 | 113.10 | |
| Time of Use (TOU) - Mid Peak (mid price) | \$ per kWh | 0.1320 | 340.00 | 44.88 | |
| Time of Use (TOU) - On Peak (highest price) | \$ per kWh | 0.1800 | 360.00 | 64.80 | |
| Electricity | | | 2,000.00 | | \$222.78 |
| Delivery: | | | | | |
| (a.) Distribution Charges: | | | | | |
| Service Charge - Monthly | \$ | 14.59 | 1 | 14.59 | |
| Rate Rider for Smart Metering Entity Charge - effective until Oct 31, 2018 | \$ | 0.79 | 1 | 0.79 | |
| Distribution Volumetric Rate | \$ per kWh | 0.0151 | 2,000 | 30.20 | |
| Low Voltage Volumetric Rate | \$ per kWh | 0.0016 | 2,000 | 3.20 | |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until Dec 31, 2017 | \$ per kWh | 0.0028 | 2,000 | 5.60 | |
| Rate Rider for Disposition of Deferral/Variance Accounts for Non-WMP (2017) - effective until Dec 31, | \$ per kWh | (0.0051) | 2,000 | -10.20 | |
| Rate Rider for Disposition of 1580 Sub-account CBR Class B (2017) - effective until December 31, 2017 | \$ per kWh | 0.0003 | 2,000 | 0.60 | |
| Electricity Line Losses on Cost of Power - TOU - Off Peak | \$ per kWh | 0.0870 | 51.09 | 4.44 | |
| Electricity Line Losses on Cost of Power - TOU - Mid Peak | \$ per kWh | 0.1320 | 13.36 | 1.76 | |
| Electricity Line Losses on Cost of Power - TOU - On Peak | \$ per kWh | 0.1800 | 14.15 | 2.55 | |
| Sub-total Distribution Charges | | | | 53.54 | |
| (b.) Retail Transmission Charges: | | | | | |
| Retail Transmission Rate - Network Service Rate ⁽¹⁾ | \$ per kWh | 0.0065 | 2,078.60 | 13.51 | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ per kWh | 0.0054 | 2,078.60 | 11.22 | |
| Sub-total Retail Transmission Charges | | | | 24.74 | |
| Delivery | | | | | \$78.28 |
| Regulatory Charges: | | | | | |
| Wholesale Market Service Rate (1) | \$ per kWh | 0.0036 | 2,078.60 | 7.48 | |
| Rural Rate Protection Charge ⁽¹⁾ | \$ per kWh | 0.0021 | 2,078.60 | 4.37 | |
| Ontario Electricity Support Program Charge (OESP) (1) | \$ per kWh | 0.0011 | 2,078.60 | 2.29 | |
| Standard Supply Service – Administration Charge | \$ | 0.25 | 1 | 0.25 | |
| Regulatory Charges | | | | | \$14.38 |
| Debt Retirement Charge: | | | | | |
| Debt Retirement Charge | \$ per kWh | 0.0070 | 2,000.00 | | \$14.00 |
| Total Electric Charges | | | | | \$329.44 |
| Harmonized Sales Tax (HST) | | 13% | | | \$42.83 |
| 8% Provincial Rebate | | | | | -\$26.36 |
| Total Electric Bill Amount | | | | | \$345.91 |

Total Loss Factor = 1.0393